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AKOLZIN, T.A.

PHASE I BOOK EXPLOITATION

386

Akol'zin, Pavel Alekseyevich

Korroziya metalla parovykh kotlov (Corrosion of Metal in Steam Boilers) Moscow, Gosenergoizdat, 1957. 223 p. 6,900 copies printed.

Ed.: Belosel'skiy B.S.; Tech. Ed.: Medvedev, L. Ya.

PURPOSE: This book is intended for operational personnel, engineers and technicians, for workers of research, design, and planning organizations, and for students at power-engineering and chemical institutes.

COVERAGE: The book deals with the basic types of steam boiler corrosion and means of preventing it. Attention is focused chiefly on corrosion by oxygen, intercrystalline corrosion, and corrosion developing under boiler sludge ("subsludge" corrosion). Corrosion of boilers used in the production of heat and power is given special consider-APPROVED FOR RELEASE: 186/95/1289000 1614-1707-185-000-3

APPROVED FOR RELEASE: 166/05/2000ph 1614: DPSG-00913R0001160910009-3"
more recent investigations conducted by the Water Department of the Vsesoyuznyy Teplotekhnicheskiy Institut

Card 1/6

Corrosion of Metal in Steam Boilers

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(All-Union Heat and Power Institute) in the field of boiler corrosion. The author expresses his thanks to the following personalities affiliated with the institute: Glushenko, V.V., scientific worker; Mikhaylova, N.M., technician; Anan'yeva, N.I., technician; and to certain personalities employed at power plants who participated in experimental work; Zaytseva, Z.I.; Kolodeznyy, B.A.; Lazareva, K.I.; Akinshina, N.V.; Pushenko, M.A.; Subbotin, N.A.; Chernova, L.A.; Shevchenko, V.I.; Shugayu, G.A.; and Yushin, D.A. Other personalities whose assistance is acknowledged are: Mamet, A.P., Doctor of Technical Sciences, author of Korroziya teplosilovogo oborudovaniya elektrostantsiy (Corrosion of Heat and Power Equipment at Electric Power Plants, 1952); Tomashov, N.D., Doctor of Chemical Sciences; and Zhuk, N.P., Candidate of Chemical Sciences. There are 74 references, of which 55 are Soviet, 14 English, and 5 German.

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ZHUK, Nikolay Platonovich, kand.tekhn.nauk; AKOL'ZIN, P.A., kand.tekhn.
nauk, retsenzent; SLOMYANSKAYA, F.B., kand.tekhn.nauk, red.;
TAIROVA, A.L., red.izdatel'stva; MATURIEVA, Ye.N., tekhn.red.

[Corrosion and the protection of metals; computations] Korroziia
i zashchita metallov; raschety. Moskva, Gos.nauchno-tekhn.izd-vo
mashinostroit.lit-ry, 1957. 330 p.

(Corrosion and anticorrosives)

(Corrosion and anticorrosives)

8(6)

SOV/112-59-2-2517

Translation from: Referativnyy zhurnal. Elektrotekhnika, 1959, Nr 2, p 34 (USSR)

AUTHOR: Akol'zin, P. A., and Ratner, A. V.

TITLE: Transcrystallite Corrosion of Metal in High-Pressure Boiler Drums and Tubes (Mezhkristallitnaya korroziya metalla barabanov i trub kotlov vysokogo davleniya)

PERIODICAL: V sb.: Vnutrikotloviye fiz.-khim. protsessy, vodopodgotovka i vodn. rezhim kotlov na elektrost. vysokikh i sverkhvysokikh parametrov. M., AS USSR, 1957, pp 384-395

ABSTRACT: An instrument is described which is used for investigating transcrystallite corrosion of metal subjected to pressures of over 100 atm. The instrument is equipped with chlorine-silver and nickel electrodes for electrochemical measurements. Ten such instruments were placed in an air thermostat at 320°C; a pressure of 100 atm was created inside the samples and a stress of about 25 kg/mm² was set up in the weakened part of the sample.

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SOV/112-59-2-2517

Transcrystallite Corrosion of Metal in High-Pressure Boiler Drums and Tubes

The aggressiveness of the medium was evaluated by the time required for flaw formation in the sample neck. This action was compared with the sample behavior in a certainly noncorrosive distillate. Effect of the density of polarizing (anodic or cathodic) current on the time of flaw formation is explained. The influence of niter and other salts as well as some organic substances upon the above process was studied. An analysis of cases of transcrystallite corrosion of high-pressure boilers is presented. An inference is drawn that the transcrystallite corrosion is more severe in high-pressure boilers than in medium-pressure; flaws are also formed in the drum body when the boiler water has a low alkalinity (3.5 mg-equiv/liter). Methods of controlling the transcrystallite corrosion are recommended: elimination of high stresses, nitrate treatment (up to 70 atm gauge), and phosphate-alkaline purity of boiler water.

A.P.M.

Card 2/2

AUTHOR:

-643---Akol'zin P.A., Candidate of Technical Sciences, Kagan, D.Ya., Candidate of Technical Sciences and Kot A.A., Candidate of Technical Sciences (All-Union Thermo-technical Institute, V.T.I.)

TITLE:

Concerning alkali-safe conditions of boiler water. (O shchelochnobezopasnykh rezhimakh kotlovov vody).

PERIODICAL: "Teploenergetika" (Thermal Power), Vol. 4, No. 6,

pp. 32 - 35 (U.S.S.R.) 1957

ABSTRACT:

The main cause of inter-crystallite corrosion of the metal of boiler drums is the aggressive action on stressed metal of boiler water concentrate. Damage is promoted by the presence in the boiler water of corrosive alkali, the concentration of which may reach dangerous values because of local evaporation of water. At temperatures above 300 C, which are usually found in high pressure steam boilers, signs of inter-crystallite corrosion appear with a 5% solution of caustic soda.

The most acceptable condition of boiler water which ensured the absence of inter-crystallite corrosion in high and superhigh pressure boilers is to maintain in them zero hydrate i.e. purely phosphate alkalinity. This is achieved by introducing into the boiler water various phosphate salts of sodium. The absence of an accumulation of caustic soda in evaporating water containing purely phosphate alkalinity and

Card 1/4

Concerning alkali-safe conditions of boiler water. (Cont.)

also the ability of sodium phosphate to passivate steel make the zero-hydrate-alkaline condition a reliable means of preventing inter-crystallite corrosion. However, in practice certain aspects of this practice require to be cleared up.

The maximum alkalinity can be determined on the assumption that all of the alkalinity is due to the presence of the most alkaline compound -Na₃PO₄. The lower limit is set by the condition of preventing scale-formation and general corrosion, for which it is usually taken that the alkalinity titrated against phenol-phthalein is equal to 9 mg/1 (pH approx.10).

A graph is plotted showing the change in the upper limit of the alkali number of boiler water under given conditions as a function of the concentration of PO. A graph is plotted of the ratio of the alkalinity to phenol-phthalein to that to methyl-orange of boiler water from the salty section against the value of this ratio in the clean section, with a boiler pressure of 110 atm. In practice a purely phosphate alkalinity can only be maintained in condensing power stations, the boilers of which are supplied with high quality condensate with make-up from distillate from evaporators or de-salted water. A graph is plotted of the quantity of caustic soda formed in the salty sections of boilers with different hardnesses caused by the presence of calcium and magnesium bicarbonates in the feed water. The data shows that the concentration of caustic soda in the

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Concerning alkali-safe conditions of boiler water. (Cont.)

salty sections increases with increase in hardness of the feed water. A table is given showing the amount of sodium phosphate which should be added to the feed water for various degrees of hardness of the water. Tests have established that if the excess hydrate alkalinity reckoned as caustic soda is 15 to 20% of the sodium sulphate content of the boiler water the water will be safe in respect of inter-crystallite corrosion. It is also shown that sulphate in a mixture with an equal quantity of chloride, if their total content is 15 to 20% of the hydrate alkalinity, can also prevent the formation of inter-crystallite corrosion. The presence in the boiler water of chloride is useful in preventing general alkaline corrosion.

It is concluded that the condition of pure phosphate alkalinity of boiler water in boilers without stepwise evaporation is maintained (on the basis of the index given in the article), according to the maximum content of excess concentration of phosphates being not above 40 mg/l reckoned as PO_n

and a minimum alkaline number of about 9 mg/l NaOH. Control over the condition of purely phosphate alkalinity of boilers with stepwise evaporation is effected by analysis of the boiler water from the last stage of evaporation. The maximum concentration of excess phosphates in this stage should be of

AKOL'ZIN, P.A., doktor tekhn.nauk; DANILENKO, D.A., kand, tekhn.nauk;

RODDINGERT, B.A., insh.; KULAKOV, M.A., insh.; SHMUYLOVICH, I.Kh.,
insh.

Prevention of hydrogen corresion by means of hydrasine.
Teploenergetika 4 no.11:95 N '57.

(Feed-water purification)

(Feed-water purification)

AKOL'ZIN, P.A. doktor tekhn. nauk; GLUSHENKO, V.V., inzh.; LAZAREVA, K.I., inzh.; CHISTIAKOV, A.I., inzh.

Am installation for de-oxygenation of water. Teploenergetika 4 no.12: 54-57 I '57. (NIRA 10:11)

1. Vsesoyuznyy teplotekhnicheskiy institut. (Feed-water purification)

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

AKOLIZIN. P.A.: GURVICH, S.M.; KOTLYAR, R.V.; KOT, A.A.; MAMET, A.P.;
MIKHAYLENKO, F.S.; PROKHOROV, F.G.; SOKOLOV, I.M.; CHERMOVA, L.A.;
SHKROB, M.S.; YANKOVSKIY, K.A.; GUREVICH, L.S.; POLYAKOV, V.V.

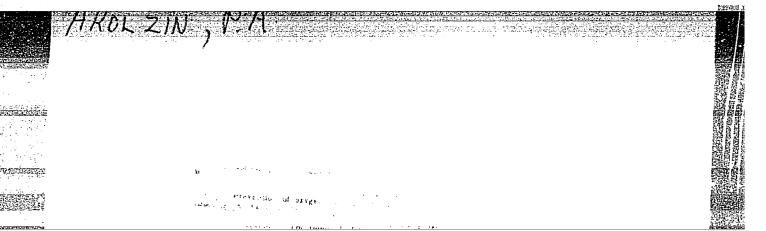
To the editors of "Energetik." Energetik 5 no.3:11-12 Mr : 157.

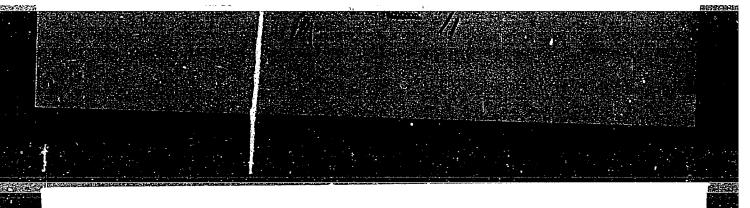
(MIRA 10:3)

1. Vsesoyusnyy teplotekhnicheskiy institut im. Dzerzhinskogo (for Akol'zin, Kot, Yankovskiy) 2. TSentral'nyy kotoloturbinnyy institut (for Gurvich, Mamet,) 3. Teplo-elektro-proekt (for Gurevich).4.Minnisterstva elektrostantsiy (for Kotlyar, Prokhorov). 5. Teplovaya elektricheskaya tsentral'naya stantsiya No.9 (for Mikhaylenko, Polyakov) 6. Perevyazochnyy etapnyy punkt (for Sekolov). 7. Moskovskoye rayonnoye upravleniye energokhozyaystva (for Chernova). 8. Energeticheskiy institut Akademii nauk SSSR (for Shkrob).

(Boilers)

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AUTHORS:

Akol'zin, P.A. (Dr. Tech. Sci.)

SOV/96-58-10-13/25

(Engineer) Zaytseva, Z.I.

Lazareva, K.I. (Engineer)

TITLE:

The prevention of oxygen and carbonic acid corrosion of power equipment by means of octadecylamine. (Preduprezhdeniye kislorodnoy i uglekislotnoy korrozii energeticheskogo oborudovaniya s pomoshch yu

cktadetsilamina)

PERIODICAL:

Teploenergetika, 1958, No.10. pp. 54-55 (USSR)

ABSTRACT:

At regional power station No.7. of Lenenergo, a considerable proportion of the boiler feed-water is condensate returned from

industrial consumers; it contains up to 2 mg/l oxygen and

4 - 5 mg/1 CO2. The presence of these gases gives rise to corrosion troubles, which are described. The troubles occur largely on consumers' equipment where it is not possible to remove the oxygen and carbon dioxide. Accordingly, octadecylamine, a film-forming

substance, is added to the steam. The main properties of Octadecylamine are stated. It is protective because adsorbed monomolecular film forms on metal surfaces wetted by water

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the turbine pass-out steam by means of the measuring device illustrated in the sketch. This device comprises two tanks, one

of which contains the molten reagent under steam pressure.

Card 1/2

The prevention of oxygen and carbonic acid corrosion of power equipment by means of octadecylamine.

50V/96-58-10-13/25

Steam is bubbled through the molten mass to pick up the required quantity of material. Preliminary operating results can now be given. The method of injecting the octadecylamine proved satisfactory in service. When the concentration of the substance in the steam was 3 - 4 mg/kg, the iron content of the condensate was reduced by a factor of 10 to a stable value of 0.05 mg/l Fe. This occurred on the third day after the reagent was first used. There have been no unfavourable effects, except for the appearance of a little ammonia in the boiler steam. Steam without additive can be delivered for some hours without ill effect. Attempts will be made to replace octadecylamines by a cheaper mixture of polyamine homologues. This method of treatment will probably be useful in other applications. There is 1 figure.

ASSOCIATION: All-Union Thermo-Technical Institute (Vsesoyuznyy Teplotekhnicheskiy Institut)

Card 2/2

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AKOL'ZIN, P.A.; KORNEYEVA, L.V.

[Studying corrosion under stress of steels as applicable to the operation of steam generators in atomic power plants] Izuchenie korrozii pod napriazheniem stalei primenitelino k rabote parogeneratorov atomnykh elektrostantsii. Moskva, Glav.upr. po ispolizovaniiu atomnoi energii, 1960. 23 p. (MIRA 17:1)

(Steel, Stainless-Corrosion)
(Atomic power plants)

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AKOLZIN, P.A.

PHASE I BOOK EXPLOITATION

SOV/5256

Gerasimov, Valentin Vladimirovich, ed., Candidate of Chemical Sciences.

Korroziya reaktornykh materialov; sbornik statey (Corrosion of Nuclear-Reactor Materials; a Collection of Articles) Moscow, Atomizdat, 1960. 284 p. 3,700 copies printed.

Ed.: A.I. Zavodchikova; Tech. Ed.: Ye.I. Mazeli.

PURPOSE: This collection of articles is intended for mechanical and metallurgical engineers as well as for scientific research workers concerned with the construction of nuclear reactors.

COVERAGE: The water corrosion of various types of stainless steel and alloys under high pressures and temperatures is investigated from the point of view of the use of these materials for the construction of nuclear reactors. Attention is given to the following: the use of oxygen for protecting steel against corrosion, the behavior of steel in high-temperature

Card 1/9-

Corrosion of Nuclear- (Cont.)

SOV/5256

water with various compositions, factors of metal stress corrosion, intergranular corrosion, the mechanism of corrosion cracking, and the corrosion resistance of aluminum and zirconium alloys. Conclusions based on test results are included. No personalities are mentioned. Most of the articles are accompanied by references. Of 238 references 97 are Soviet.

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PHASE I BOOK EXPLOITATION

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- Akol'zin, P. A., P. N. Andreyev, I. E. Apel'tsin, S. M. Gurvich, A. A.

 Kot, Yu. M. Kostrikin, I. I. Koshelev, A.P. Mamet, Yu. O. Novi, M. M.

 Sendik, I. Kh. Khaybullin
 - Spravochnik khimika-energetika. tom 1: Spravochnyye materialy obshchego naznacheniya (Handbook of Chemistry in Power Engineering. Vol 1: General Reference Material) Moscow, Gosenergoizdat, 1960. 327 p. 20,000 copies printed.
 - Eds.: V.A. Golubtsov, S.M. Gurvich, Yu. M. Kostrikin, and A.P. Mamet; Tech. Ed.: K. P. Voronin.
 - PURPOSE: This handbook is intended for chemists in the field of power engineering, personnel of laboratories, scientific research institutes, and planning and control organizations, as well as for students of universities and tekhnikums.
 - COVERAGE: This is the first of a three-volume handbook of chemistry in power engineering. It includes data on the water system of boilers, causes of corrosion and methods for controlling it. It also contains general reference material on measures and units, chemical compounds, water and solutions, solubility of substances in water and water vapor at various temperatures, electrochemistry, gases, specifications and prices for temperatures, electrochemistry, gases, specifications and prices for temperatures and materials. The book includes tables, charts, and certain reagents and materials. The book includes tables, charts, and diagrams. No personalities are mentioned. There are 52 references: 39 Soviet, 10 English, 2 German, and 1 Swedish.

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AUTHORS:

Gulyayev, V. N., Akol'zin, P. A.

TITLE:

Methods for long-time corrosion-strength tests of metals at high pressures and at the temperatures of the active medium

PERIODICAL: Referativnyy zhurnal. Khimiya, no. 20, 1961, 264 - 265, abstract 201208 (Sb. "Korroziya reaktorn. materialov". M.,

Atomizdat, 1960, 5 - 16)

Two apparatus and methods for long-time corrosion-strength tests of specimens at high temperatures and at pressures corresponding to operating conditions are described in detail. The BTN-1 (VTI-1) apparatus is characterized by the following features: a) possibility of producing a high pressure for the active liquid by means of a gas or a gas mixture from bulbs; b) possibility of continuous saturation of the liquid with gas (in particular with oxygen) for production of solutions with different concentrations; o) existence of a special device for selection and analysis of gases dissolved in the liquids at operating pressures and temperatures. The BTM-2 (VTI-2) apparatus differs from the VTI-1 type as to the method

Card 1/2

S/081/61/000/020/050/089 B107/B101

AUTHORS:

Akol'zin, P. A., Gulyayev, V. N., Laguntsov, I. N.

TITLE:

Corrosion cracking of austenite steels in thermal power

stations

PERIODICAL:

Referativnyy zhurnal. Khimiya, no. 20, 1961, 260, abstract 201153 (Sb. "Korroziya reaktorn. materialov". M., Atomizdat,

1960, 93 - 102)

TEXT: The authors describe several cases of corrosion cracking in austenite steels at heating-and-power stations observed on boilers under overcritical operation conditions (300 atm, 600°C). 1X18H9T (1Kh18N9T) steels was found to be suited for the production of heating-and-power station equipment. It is, however, necessary to control conditions and quality of the water, and take account of the specific properties of austenite steels.

[Abstracter's note: Complete translation.]

Card 1/1

S/096/60/000/010/022/022 E194/E135

AUTHORS:

Margulova, T.Kh., Akol'zin, P.A., Korneyeva, L.V.,

Lipanina, A.A., and Khlupnov, V.Ye.

TITLE:

An Investigation of Corrosion under Stress of Samples

of Steel 1Kh18N9T at High Pressure

PERIODICAL: Teploenergetika, \$1960, No 10, pp 95-96

TEXT: Results are given of investigations of austenitic steel 1Kh18N9T in water media containing chlorine ions at pressures of 200 atm, t=364 °C, under static conditions (the concentration of chlorine ions ranged from 100 to 1600 mg/litre). The specimens were investigated in deoxygenated solution after austenisation at t=1050 °C with and without work hardening. The tests lasted 400 hours.

ASSOCIATION: Moskovskiy energeticheskiy institut (Moscow Power Institute)

Card 1/1

5/104/60/000/011/001/001 E194/E484

Akol'zin, P.A., Doctor of Technical Sciences, AUTHORS:

Gulyayev, V.N., Candidate of Technical Sciences and

Laguntsov, I.N., Candidate of Technical Sciences

Corrosion Cracking of Austenitic Steels in Thermal Power Installations With Super-High Steam Conditions TITLE

PERIODICAL: Elektricheskiye Stantsii, 1960, No.11, pp.29-32

Austenitic steel parts of thermal power equipment have been subject to a special kind of corrosion in service; this takes the This article form of local corrosion cracks under stress. generalizes Soviet and German published work on this subject. In a once-through boiler with super-critical steam conditions of 300 atm and 600 °C, corrosion cracking was observed during the conduct of special tests to investigate salt deposits for which purpose caustic soda, sodium chloride, sodium silicate and sodium sulphate were introduced into the feed water in amounts of 100, 200, 40 and 32 mg/litre respectively. The tests lasted for 3 to 4 hours with each solution. The steel in question was grade 34-257 (EI-257) Damage of a transcrystallite character appeared on sections of pipework subject to severe stress. The damage occurred after about Card 1/3

S/104/60/000/011/001/001 E194/E484

Corrosion Cracking of Austenitic Steels in Thermal Power Installations With Super-High Steam Conditions

6000 hours service, a number of other cracks were found and others continued to appear for some months. These defeats were all associated with the tests on salt deposit formation. operating troubles experienced at the Cherepet' Station are reviewed, here the rated steam conditions at the turbine stop valve are 170 atm 550°C. Damage due to corrosion under stress took place in the first period of operation in the convective part. of the super-heater made of steel EI-257. The feed water conditions have since been modified and the trouble has now been overcome. The most serious cases of failure of tubes of austenitic steel under stress occurred in the West German Chemical Works of Huls. Details of this case obtained from German published work are given. It is concluded that austenitic steels work quite reliably provided that proper allowance is made for their specific features including the tendency to corrosion cracking in aggressive media, low thermal conductivity and high coefficient of linear expansion. Caustic soda and chlorides act as corrosive Card 2/3

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5/104/60/000/011/001/001 E194/E484

Corrosion Cracking of Austenitic Steels in Thermal Power Installations With Super-High Steam Conditions

The action of chlorides is medium during boiler operation, intensified if the amount of oxygen in solution is increased. The weakest places are those with unrelieved remanent stresses, particularly bends of small radius, welded joints and the like, and so these should be carefully heat treated to remove the In the operation of water purification stresses before use. systems, the instructions should be strictly observed and in particular correct regeneration of the anionite filters is essential. If caustic soda or other non-volatile alkalis get into the feed water they will cause corrosion cracking of austenitic steel in a very short period of time. To avoid corrosion cracking, the stresses on the metal should not be excessive, particularly variable stresses, and the working media that comes into contact with the metal should be of appropriate purity. Austenitic steels can also be subject to cracking in acid solutions but this question is not yet fully understood. are 1 figure and 6 references: 3 Soviet and 3 German. Card 3/3

PROKHOROV, F.G., kand.tekhn.nauk; AKOL'ZIN, P.A., doktor tekhn.nauk; SHKROB, M.S.

Basic problems pertaining to the treatment of feed water for steam power plants during the current seven-year plan. Teplo-energetika 7 no.3:3-8 Mr '60. (MIRA 13:5)

1. Ministerstvo stroitel'stva elektrostantsiy. Vsesoyuznyy teplotekhnicheskiy institut i Energeticheskiy institut AN SSSR. (Feed-water purification) (Steam power plants)

AKOL'ZIN, P.A., doktor tekhn.nauk; MIKHAYIOVA, N.M.

Treating water with hydrazine for protection of the metal of boilers against acid corrosion. Teploenergetika 7 no.7: 59-64 J1 160. (MIRA 13:7)

1. Vsesyuznyy teplotekhnicheskiy institut.
(Feed-Water purification)
(Corrosion and anticorrosives)

GULYAYRY, V.N.; AKOLIZIN, P.A.; IVANOV, Ye.N.; GROMOVA, Ye.S.

Use of rapid method of determining the tendency of metals to corrosive cracking. Zav.lab. 26 no.3:340-341 160. (MIRA 13:6)

1. Vsesoyuznyy teplotekhnicheskiy nauchno-issledovatel'skiy institut im. F.E. Dzerzhinskogo.

(Metals--Corrosion)

AUTHORS:

Gulyayev, V. N., Akol'zin, P. A., Ivanov, Ye. N., Gromova, Ye. S. S/032/60/036/03/034/064 B010/B117

TITLE

On the Application of a Rapid Method of Determining the Liability of Metals to Corrosive Cracking

PERIODICAL: Zavodskaya laboratoriya, 1960, Vol 36, Nr 3, pp 340-341 (USSR)

TEXT: A method used to estimate the resistance to corrosion of steels was suggested by the TSNIITMASh. The deterioration of the plastic properties of the metal in liquid corrosive substances is compared with the deterioration established when tests are performed in air with the state of the sample surface after the test also being considered. As this method gives no specific data concerning the type of corrosive substance, corresponding tests, were performed in this case with an austenite steel of the type 1Kh16N9T in substances with a weak corrosive action. Experimental conditions and results obtained are given (Table). The samples were submitted to several preliminary thermal treatments before testing. It was found that the afore-mentioned test method cannot be used in substances with a weak corrosive action in which the extension of cracks formed by corrosion is very small (as compared to the elongation rate of the sample). There are 1 table and 2 Soviet references.

Card 1/2

SHKROB, Mikhail Samoylovich, doktor tekhn. nauk; PROKHOROV, Fedor Georgiyevich, kand. tekhn. nauk, Prinimali uchastiye: AKOL'ZIN, P.A.,
doktor tekhm. nauk; APEL'TSIN, I.E., doktor tekhn. nauk; ZENKEVICH,
Yu.V., kand. tekhn. nauk; KVYATKOVSKIY, V.M., kand. tekhn. nauk;
KIYACHKO, V.A., doktor tekhn. nauk; GURVICH, S.M., inzh.; ORZHEROVSKIY, M.A., inzh.; STYRIKOVICH, M.A., retsenzent; MARTYNOVA, O.I.,
retsenzent; VORONIN, K.P., tekhn. red.

[Water treatment and water systems for steam-turbine electric power plants] Vodopodgotovka i vodnyi rezhim paroturbinnykh elektrostantsii. Moskva, Gos. energ. izd-vo, 1961. 470 p. (MIRA 14:9) (Feed water purification) (Steam turbines)

S/096/61/000/002/008/014 E111/E194

AUTHORS:

Akol'zin, P.A., Doctor of Technical Sciences, and Korneyeva, L.V., Engineer

TITLE:

Influence of Chloride Ions on Stress Corrosion of

Type 1X 18 H 9T (1Kh18N9T) Austenitic Steel

PERIODICAL: Teploenergetika, 1961, No.2, pp. 55-60

TEXT: The authors give examples of rapid cracking of stressed austenitic steel boiler tubes in contact with water containing salts (Refs 1-3). The object of the present work was to find the chloride concentration limits at which cracking of type 1X18H9T (1Kh18N9T) stainless steel in the austenitic and work-hardened states is either eliminated or greatly retarded. Specimens were contained in sealed 190 mm long stainless steel capsules together with 100-110 ml of the test solution. Specimens consisted of rolled 75 x 10 x 2 mm plates which were assembled in pairs, clamped together at each end and separated in the middle by a rod (Fig. 2), to give the required stress (somewhat over yield-point strength), clamps and rod being also of 1Kh18N9T steel. The filled capsules, which had been de-aerated and sealed, were kept at 370 °C in an air thermostat Card 1/3

\$/096/61/000/002/008/014 E111/E194

Influence of Chloride Ions on Stress Corrosion of Type 1Kh18N9T Austenitic Steel

(Fig.1). Each capsule contained two pairs of specimens, one pair being of non-work hardened, the other of 30% work hardened steel. Pressure (200 atm) was directly measured in one of the capsules. Test duration was 2000 hours. On completion, specimens were subjected to metallographic examination, one of each pair being further bent through 90°. One series of tests was with chloride ion concentrations of 0.01, 0.02, 0.1, 10, 100, 1000, 1000 and 100 000 mg/litre; and a further series with 100, 200, 400, 600, 800, 1000, 1200 and 1600. In these pH was 7 and the initial oxygen content 0.02 mg/litre. Both these were varied in a few of the capsules to find their influence. Results are tabulated and typical microstructures are shown in Figs 3-6. Fig.3 shows initial microstructures of the work-hardened steel; Fig.4 those obtained with various chloride-ion concentrations. In Fig.5 (extreme left) the microstructures obtained after testing at pH = 11 and with different oxygen contents are shown. A faulty capsule produced evaporation of the solution, giving particularly severe cracking Card 2/3

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

A. Tomas and A. Santana and A. Santana

S/096/61/000/002/008/014 E111/E194

Influence of Chloride Ions on Stress Corrosion of Type 1Kh18N9T Austenitic Steel

(Figs 6 and 7). The work showed that stress corrosion is stimulated by both chloride ions and alkali and that work-hardening is a major factor (the 30% work hardening used in the tests would be quite inadmissible in practice). A chloride concentration of 1000 mg/litre produced stress corrosion of the work-hardened material, further concentration increasing having no further accelerating effect. Cracks formed both in stretched and compressed portions of the specimen. The authors emphasise the importance of metal quality and design factors in preventing stress corrosion in power-station plant.
There are 7 figures, 2 tables and 4 references: 3 Soviet and 1 German.

Card 3/3

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

18.8310

S/137/61/000/009/070/087 A060/A101

AUTHORS:

Akol zin, P. A., Korneyeva, L. V.

TITLE:

The study of stress corrosion of various grades of steel as applied to the operation of steam-generators of atomic electric power

stations.

PERIODICAL:

Referativnyy zhurnal, Metallurgiya, no. 9, 1961, 53, abstract 91361 (V sb. "Korroziya reaktorn. materialov". Moscow, Atomizdat, 1960, 108-120)

TEXT: It was attempted to determine the role of the salt composition and heat-treatment (C1⁻ and O_2) in the development of corrosion under stress in steels of various grades, among them also in specimens of welded steel. Cracking of austenitic stainless steels as result of corrosion under stress takes place in the water containing C1⁻ and molecular O_2 . The intensity of corrosion under stress depends upon the pressure (temperature), increasing considerably with the temperature raise. In media with increased C1⁻ content the welded specimens of austenitic stainless steel are more sensitive to corrosion under stress. Welded joints of austenitic stainless steel should not be used in the direct flow

Card 1/2

The study of stress corrosion ...

28566 3/137/61/000/009/070/087 A060/A101

circuit of the steam generator, where high Cl concentrations in the zone of end vaporization are unavoidable. A safe method of preparing additional water for steam generators for the purpose of lowering the Cl concentration is complete chemical desalting of the water. Before the water is fed to the heating surface, its complete deoxidation is necessary. It is recommended to supply feeding water into the steam space for its complete deoxidation, before proceeding into the water space, i.e., into the boiler water.

V. Tarisova

[Abstracter's note: Complete translation]

1/1

Card 2/2

28567

18.8310

S/137/61/000/009/071/087 A060/A101

AUTHORS:

Akolizin, F. A., Korneyeva, L. V.

TITLE:

Study of stress corrosion of steel 1%16N97 (1Kh18N9T) as a function of the state of the metal and composition of the medium

PERIODICAL:

Referativnyy zhurnal, Metallurgiya, no. 9, 1961, 53, abstract 9I362 (V sb. "Korroziya reaktorn. materialov". Moscow, Atomizdat, 1960, 120-139)

TEXT: An investigation was carried out upon the limiting admissible concentrations of Cl⁻ and O₂ in water *; which the absence of oracking will be ensured for specimens of austenitic stainless steel 1Kh18N9T tested at one and the same rated stress under conditions of high temperature and pressure of the aqueous medium (pressure 200 atm, temperature 364°C). The Cl⁻ and alkali hydroxtic contained in the water are stimulators of corrosion under stress in steel grade 1Kh18N9T. The simultaneous action of the Cl⁻ and the O₂ contained in the water causes the corrosion cracking of even the austenized steel 1Kh18N9T. The state of the metal (heat-treatment, cold-hardening, etc.) is of decisive importance in the development of the process of corrosion under stress: the sensitivity of

Card 1/2

Study of stress corrosion of steel 1X1849T ...

S/137/61/000/009/071/087 A060/A101

cold-hardened specimens is higher than that of those without hardening. A 30% cold-hardening is inadmissible. Taking into account the unavoidability of some cold-hardening under the conditions of the stram-generator manufacture, the limiting admissible concentration of Cl in the water in the region of the vaporization zone is 1,000 mg/liter. The quality requirements upon the supply water fed into the steam-generator, operating according to the direct flow system, are enumerated. As complete deseration of the supply water as possible is recommended, as well as the maintenance of a weakly alkaline medium in the steam generator.

V. Tarisova

[Abstracter's note: Complete translation]

X

Card 2/2

AKOL'ZIN, P.A., doktor tekhn.nauk; KOROLEV, N.I., inzh.; LAZAREVA, K.I., inzh.; ZAYTSEVA, Z.I., inzh.; POLOVINKINA, T.A., tekhnik

Use of film-forming amines for preventing corrosion in condenser systems. Teploenergetika 8 no.3:49-52 Nr.; '61.' (MIRA 14:9)

1. Vsesoyuznyy teplotekhnicheskiy institut - Lenenergo. (Condensers (Steam))—Corrosion)

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5/096/61/000/009/003/008
                                                                                                                                                         Gulyayev, V.N., Candidate of Technical Sciences, Engineer.

Akol'zin, Ye.S., Engineer, and Ivanov, Gromova, Ye.S., Engineer, and Ivanov, Gromova, Ye.S., Engineer, Eng
                                                                                                                                                                                 Stress-corrosion cracking of Steel INION9 chloride (1Khl8N9T) in sodium hydroxide and sodium chloride
                                                                                                                                                                            Stress-corrosion cracking of Steel 1X1849T
(1Kh18N9T) in sodium hydrovide and sodium hydrovide and sodium
      18.8300
                                                                                                                                                                                                 Stress-corrosion cracking of austenitic stainless steel
AUTHORS:
                         periodical: Teploenergetika, 1961, No.9, pp. 50-55
                                       Stress-corrosion cracking of austenitic stainless s (both in the stations) stations the steam tubes that has occurred at several power are used in the steam tubes tunion and abroad), where they are used in the steam soviet Union and abroad).
                                            tubes that has occurred at several power stations (both in the steam where they are used in the soviet Union and abroad), where they are used in soviet under particularly severe conditions and operating under particularly severe conditions.
                                                 Soviet Union and abroad), where they are used in the steam to the steam they are used in the steam to the steam to the steam the steam to the steam 
                                                    generating plant operating under particularly severe conditions, the investigation out the investigation of the present authors to undertake the investigation of the present paper. The experiments were simulate the present paper on equipment designed to most tion of the tested on equipment the composition on tubular specimens, in industrial practice.

The composition of the present paper of the present pa
              TITLE:
                                                                       conditions obtaining in industrial practice. The composition of 18.3-20.3% Cr; limits: 0.09-0.11% C; limits: 0.09-0.11% C; limits: 0.09-0.11% C; limits: 0.015% P; limits: 0.0
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      U.U.J. To specimens, in the actual tests the specimens,
                                                                                       9.7-10.2% NI;
                                                                                                                           1/6
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25666 s/096/61/000/009/003/008 E193/E183

Stress-corrosion cracking of

filled with the appropriate solution (hot or cold) under pressure of up to 120 atm were stressed in tension, and either time-torupture was determined, or the extent (if any) of cracking was periodically measured. The concentration of NaOH in the test solutions varied between 43 and 40 000 mg/f., the Cl concentration in the NaCl solution varying between 0.3 and 150 000 mg/ ℓ . (In some tests hydrazine was added to the NaCl solution). Solutions, both deaerated and saturated with oxygen, nitrogen or argon, were tested. The effect of stress concentration was also studied by using specimens with a sudden change in the cross-section area. Finally, the effect of exposure to the corroding medium alternating with dry periods was studied. The results can be 1) Under certain conditions, NaOH summarised as follows. solutions can cause stress-corrosion cracking of steel IKhl8N9T, even when the latter is in the fully austenitic state. 2) A 4% NaOH solution (pH = 14) can cause cracking of this steel or cause the development of leaks in faulty portions of a component in a time as short as several hours. 3) No stress-corrosion cracking was observed in specimens stressed for 900 hours at Card 2/6

Stress-corrosion cracking of

S/096/61/000/009/003/008 E193/E183

30 kg/mm² in contact with NaOH solutions of pH = 11, 12 or 13, at 310 °C and under a pressure of 120 atm. This means that failures due to stress-corrosion of steel 1Kh18N9T components in heat exchangers are most likely to occur in the regions of high NaOH concentration. 4) The rate of stress-corrosion is decreased when large quantities of oxygen or nitrogen are present in the NaOH. solution. The time-to-rupture of the steel studied, subject to the action of a 4% NaOH solution with a nitrogen content of 1100-2000 mg/ℓ is 3-20 times longer than that in a solution with a nitrogen content of 15.8 mg/2 only. The effect of argon is similar, but not so pronounced. This is illustrated in Fig. 4, showing the strain/time (mm/h) curves for specimens tested under a stress of 35 kg/mm2 in a 4% NaOH solution, non-deaerated (curve 1), saturated with argon (curve 2), and saturated with air (curve 3). 5) Chlorine ions cause stress-corrosion cracking of steel 1Kh18N9T only in the presence of oxygen, the rate of corrosion at a given oxygen content increasing with increasing Cl concentration. When both oxygen and depolarising action of the H+ ions are absent, no stress-corrosion of steel lKhl8N9T takes place in aqueous

Card 3/6

Stress-corrosion cracking of

25666 s/096/61/000/009/003/008 E193/E183

solutions of NaCl, with the Cl content of up to 150 000 mg/2. 6) In the presence of traces of oxygen, stress-corrosion of the steel studied can occur at both low (100 mg/2) and high (150 000 mg/ℓ) C1~ concentrations, but only if other contributing factors (such as non-uniform stress distribution, local damage of 7) At higher oxygen the protective exide skin, etc.) operate. contents, stress-corrosion cracking of steel lKhl8N9T can occur in water (at 310 °C and under a pressure of 120 atm) with a C1content as low as 20 mg/ ℓ . Thus, specimens simultaneously subjected to stress (35-40 kg/mm²) and to the action of a solution (at 120 atm and 310 °C) containing 20 - 100 000 mg/& Cl- and 8) Addition of up to 450 mg/f 02, can fracture in several hours. 15 mg/# hydrazine has no harmful effect, no cracking having been observed in specimens tested for 3590 hours at 310 °C and under 120 atm in a solution containing 100 mg/f C1 and 15 mg/f N2H4. 9) Other factors (the Cl and O concentration) being equal, the rate of stress-corrosion cracking of steel 1Kh18N9T is increased approximately twentyfold under conditions of exposure to the correding medium alternating with drying.

Card 4/6

Stress-corrosion cracking of ...

S/096/61/000/009/003/008 E193/E183

It was concluded that, if there is a possibility of steel lkhl8N9T coming into contact with a corroding medium of the type studied, the bends in coiled tubes should be subjected to an austenitising treatment, and that no surface defects with residual tensile stresses, not removed by appropriate heat treatment, can be tolerated under these circumstances. The results of the present investigation indicate also that metal-liquid-gas and not metal-liquid systems should be investigated in studies of stress-corrosion phenomena.

There are 9 figures, 5 tables and 4 references: 2 Soviet and 2 non-Soviet. The English language reference reads as follows: Ref.3: W.J. Singley, C.H. Welinsky, S.F. Whirl, H.A. Klein.

"Stress corrosion of stainless steel and boiler water treatment at Shippingport Atomic Power Station". Proc. Amer. Power Conf. 21, 1959. Chicago III, Illinois Inst. Technol. 1959.

ASSOCIATION: Vsesoyuznyy teplotekhnicheskiy institut.
(All-Union Institute of Heat Engineering)

Card 5/6

20

AKOL'ZIN, P.A., doktor tekhnicheskikh nauk; SHREYDER, A.V., dotsent, kand.

"Theory of the corrosion and protection of metals" by N.D. Tomashov.
Reviewed by P.A. Akol'zin. Zav. lab. 27 no. 4:503 '61.

(Corrosion and anticorrosives) (Tomashov, N.D.)

(MIRA 14:4)

28 og

26384 \$/032/61/027/008/007/020 B107/B206

18,8310

AUTHORS:

Gulyayev, V. N., Akol'zin, P. A., Gromova, Ye. S., and Ivanov,

Ye. N.

TITLE: Rapid method for testing austenitic steel with regard to its

oracking tendency in aqueous sodium-chloride solutions

PERIODICAL: Zavodskaya laboratoriya, v. 27, no. 8, 1961, 983-984

TEXT: For the rapid determination of the corrosion-tracking tendency of various types of steel in aqueous chloride solutions, a boiling 42 % solution of MgCl₂ is sometimes used. As to its composition this solution

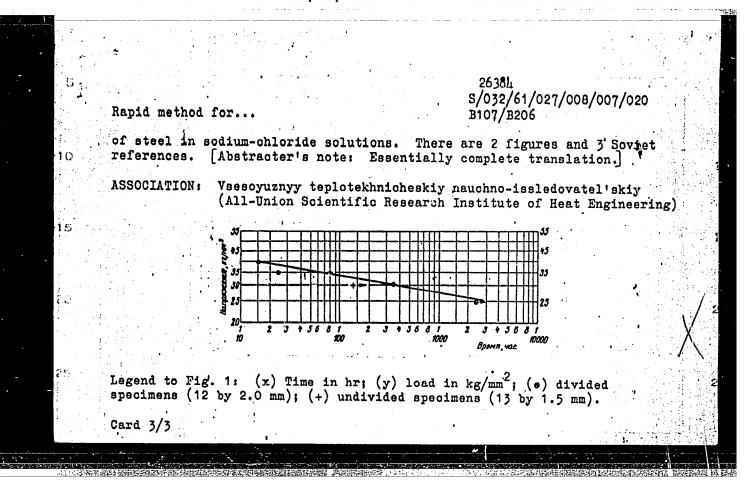
does, however, not correspond to the media in which many devices operate; these are affected by aqueous sodium-chloride solutions. V. M. Nikiforova proposed a rapid method (Ref. 1: V. N. Nikiforova. Sb. TsNIITMASh, kn. 77 (1955)) by which the corrosion-cracking tendency of steel can be estimated from the variation of plasticity during elongation of the specimen in a solution. However, this method is not generally applicable, and fails if the formation of corrosion cracks is much slower than the elongation

Card 1/3

26384 \$/032/61/027/008/007/020 B107/B206

Rapid method for ...

of the specimen (Ref. 2: V. N. Gulyayev, P. A. Akolizin, Ye. S. Gromova and Ye. N. Ivanov, Zavodskaya laboratoriya, v. 26. no. 3 (1960)). A new method was elaborated by the authors. They proceeded from the fact that at a higher temperature and a higher oxygen content in the solution, the formation of corrosion cracks proceeds more quickly. In addition, the rate of formation also depends on the chlorine-ion concentration. Stand BTM-1 (VTI-1) (Ref. 3: P. A. Akol'zin, V. N. Gulyayev. Stend VTI-1 dlya ispytaniya metallov na dlitel'nuyu korrozionnuyu prochnost' pri vysokikh davleniyakh i temperaturakh raboohey sredy, tema 20 NM-59-475/177 (1959)) is used for testing tubular specimens in a solution which is continuously saturated with oxygen. In order to accelerate the formation of corrosion cracks, the following test conditions were chosen: constant load on the specimen, temperature 310°C, pressure of the medium 120 kg/cm², concentration of chloring ions 100,000, of oxygen 450, nitrogen 1050 mg per liter of solution. Specimens of 1 x 18 H9T (1Kh18N9T) steel were tested. At a load of 35 kg/mm², the specimen was destroyed in 24 hr 35 min, and at a load of 40 kg/mm² in 16 hr. When the load was reduced the time up to destruction increased accordingly (Fig. 1). The elaborated method permits a comparatively rapid estimate of the cracking tendency of various types Card 2/3



JD/HW/WB EWT(m)/EWA(d)/EWP(t)/EWP(b) s/ BOOK EXPLOITATION AM4040731 Akol'gin, Pavei Alekseyevich; Gulyayev, Viktor Nikolayevich Corrosion cracking of austenitic steels in mean-power plant equipment . Korrosionnove rastreskivaniye austeniindu. staley wite, etc. till bes & till. which we Gosenergoizdat, 1900. 200 p. Mark. Mark. Mark. Mark. TOPIC TAGE: sustenitic steel staticess of Feet Free Land et al stress corresion. corrosion cracking, steel corrosion cracking, stress corrosion prevention, corrosion cracking prevention, australia of a stoken of a substantial stress correcting FURPOSE AND COVERAGE: This book is intended for equipeering personnel of electric preser stations, research, planning will be a little and invitue. The CKE glockering that never productions parameters and in atomic power standards. The took schedules unterland basel in investigations and operational data accumilated by the All-Union Scientific Research Institute of West Engineers . Comiet and non-Confer on economic of the contract of the conference of the conferenc erences, both Soviet and non-Soviet. Cord 1/7

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BOOK EXPLOITATION

s/

Akol'zin, Pavel Alekseyevich (Doctor of Technical Sciences), Gerasimov, Vladimir Vladimirovich (Doctor of Technical Sciences)

Corrosion of structural materials of nuclear and thermal power plants (Korroziya konstruktsionny*kh materialov yaderny*kh i teplovy*kh energeticheskikh ustanovok), Moscow, "Vysshaya shkola", 1963, 373 p., illus., biblio., 2.500 copies printed.

TOPIC TAGS: corrosion, nuclear power plant, thermal power plant, carbon steel, steam generator, steam boiler, low alloy steel, steel EI 257, steel 2Khl3, steel Khl7, LKhl8N9T, electrochemistry

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SUB CODE: ML, CH, NS
SUBMITTED: 7 Mar 63
NR REF SOV: 124
OTHER: 234

DATE ACQ: 23 Jan 64

5/096/63/000/003/001/010 E194/E455

AUTHORS: Akol'zin, P.A., Doctor of Technical Sciences,

Ivanov, Ye.N., Engineer

A method of studying corrosion by measuring the electrical resistance of specimens

PERIODICAL: Teploenergetika, no.3, 1963, 8-12

TEXT: Corrosion is assessed by change of resistance of three series-connected steel wire specimens each 1300 mm long and 0.5 mm diameter, strung axially in three glass tubes through which the medium flows. This equipment requires careful thermostatting but another rig made of metal for tests at higher temperatures and pressures did not; neither did test equipment used with full-scale boilers. Weight loss is determined at the end of tests. Loss of a given weight of metal causes greater increase of resistance if there is local pitting than if corrosion is uniform. To express the uniformity of corrosion a formula is derived for the corrosion distribution index PK in the form

Card 1/3

A method of studying ...

S/096/63/000/003/001/010 E194/E455

The following expression is derived for the mean rate of penetration of corrosion on the corroded section

$$\Pi' = \frac{(d_o - d_1)8800}{2\tau} = \frac{4400d_o}{\tau} \left(1 - \sqrt{\frac{R_o \cdot \triangle P}{P_o \cdot \triangle R}}\right), \quad mm/year : (14)$$

where τ - time, hours, ℓ - the equivalent length of wire which is pitted, d_1 - the equivalent diameter of pitted wire corresponding to the length ℓ , ℓ - overall length of specimen, ℓ - weight, ℓ - resistance. If corrosion is reasonably uniform, the value of PK is approximately unity and then there is no need to weigh the specimen. The method was checked in various media of known corrosive properties some of which (mostly with pH less than 7) gave fairly uniform corrosion and others (mostly with pH greater than 7) gave local (oxidative) corrosion. The method is highly sensitive particularly in quantitative assessment of local corrosion. To exemplify this, test results are given showing how the passivating tendency of hydrogen peroxide is allied to a tendency to cause local corrosion. The sensitivity of the method was also demonstrated by periodically arresting the Card 2/3

A mothod of studying	5/096/63/000/003/001/010 E194/E455				
flow of medium without permitting access of oxygen; corrosion was virtually absent during the standstill periods. Results obtained by this procedure are in reasonable agreement with assessment of corrosion by measurement of corrosion products in the medium leaving the specimen. The method may be used to assess either media or metals. There are 7 figures and 5 tables.					
ASSOCIATION: Vsesoyuznyy te	plotekhnicheskiy institut t-engineering Institute)				
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Card 3/3					

AKOL'ZIN, P.A., doktor tekhn. nauk; GULYAYEV, V.N., kand. tekhn. nauk; TALOV, N.P., inzh.; IVANOV, Ye.N.

Corrosion and mechanical properties of steel substitutes for 1Kh18N9T steel. Teploenergetika 10 no.8:54-59 Ag '63. (MIRA 16:8)

1. Vsesoyuznyy teplotekhnicheskiy institut. (Steel)

AKOL'ZIN, P.A., doktor tekhn.nauk; GULYAYEV, V.N., kand.tekhn.nauk

Testing of a pipeline with protective sheathing. Teploenergetika
11 no. 1:32-36 Ja '64.

NIRA 17:5)

1. Vsesoyuznyy teplotekhnicheskiy institut.

AKOL'ZIN, P.A., doktor tekhn. nauk; PROKHOROV, F.G., kand. tekhn. nauk

Polymers and their prospective use in thermal power engineering. Teploenergetika 11 no.5:31-35 My'64.

(MIRA 17:5)

1. Vsesoyuznyy teplotekhnicheskiy institut.

AKOL'ZIN, P.A.

Corrosion of the equipment of thermal electric power plants.

Vodopod., vod. rezh. i khimkont. na parosil. ust. no.1:33-41 '64.

(MIRA 18:2)

1. Vsesoyuznyy ordena Trudovogo Krasnogo Znameni.

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AKOL'ZIN, P.A., doktor tekhn. nauk; PROKHOROV, F.G., kand. tekhn. nauk; MAN'KINA, N.N., kand. tekhn. nauk

Problem concerning the water cycle norms of thermal electric power plants. Teploenergetika ll no.4:77-79 Ap 164.

(MIRA 17:6)

1. Vsesoyuznyy teplotekhnicheskiy institut.

AKOL'ZIN, P.A., doktor tekhn. nauk; LAPTINA, L.N., inzh.

Corrosion effect of phosphation conditions of boiler water.
Teploenergetika 11 no.10:7-11 0 '64. (MIRA 18:3)

1. Vsesoyuznyy teplotekhnicheskiy institut.

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

AKOL'ZIN, P.A.; GERASIMOV, V.V.; KASPEROVICH, A.I.; MAMET, A.P.;

MAN'KINA, N.N.; MARGULOVA, T.Kh.; MARTYNOVA, O.I.;

MIROPOL'SKIY, Z.L.; Prinimali uchastiye: DYATLOVA, N.M.;

BIKHMAN, B.I.; STYRINKOVICH, M.A., retsenzent; KOSTRIKIN,
Yu.M., red.

[Water mystem of thermal electric power plants (ordinary and atomic)] Vodnyi rezhim teplovykh elektrostantsii (obychnykh i atomnykh). [By] P.A.Akol'zin i dr. Moskva, Energiia, 1965. 382 p. (MIRA 18:3)

AKOL!ZIN, F.A., doktor tekho. nauk; KAGAN, D.Ya., kand. tekho. nauk; BALABAN. IRPENIN, Yo.V., inch. "MMUKIER, B.I., kand. tekho. nauk

Protection of the heavy duty boiler units using nitrogen.
Teploenergetika 12 no.3:17-21 Mr 165. (MIRA 18:6)

1. Vsesoyuznyy teplotekhnicheskiy institut.

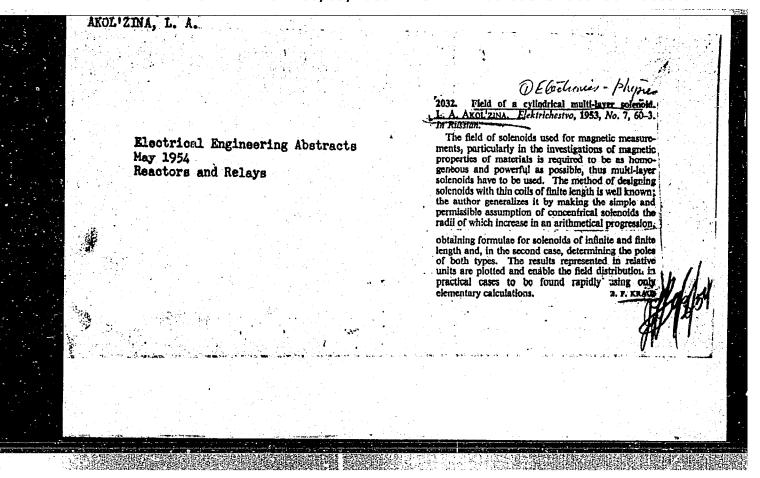
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AKOL'ZIN, P.N.; ARAKEL'YANTS, N.M.; BUYANOVA, Q.A.; KIRNOSOV, V.I.;

KISELEVSKIY, S.L.; TARAPIN, V.N.; SHCHEDROVINSKIY, S.S.;

EYDEL'MAN, R.Ya.

Unified series of strain gauges for the automation of construction and road machinery. Priborostroenie no.8:11-12 Ag '62. (MIRA 15:9)



9(4) AUTHOR:

Akol'zina, L.A.

SOV/55-58-2-15/35

TITLE:

The Effect of Radiation on Preconduction Current
Pulses in Tubes With Exterior Electrodes (Vliyaniye oblucheniya
na predrazryadnyye impul'sy toka v trubkakh s vneshnimi elektrodami)

PERIODICAL:

Vestnik Moskovskogo Universitets. Seriya matematiki, mekhaniki, astronomii, fiziki, khimii, 1958, Nr 2, pp 115-120 (USSR)

ABSTRACT:

In tubes exterior electrodes there exist two discharge stadiums: a stable and an unstable stadium. In a series of tests with neon tubes it was investigated with which processes the formation of current impulses is connected for unstable discharge. It was stated that it essentially concerns processes on the tube walls. Furthermore the influence of radiation with red lines of the neon spectrum on the current impulses taking place before the discharge was investigated. It appeared that the origin of the current impulses for small voltages essentially depends on the metastable atoms while for high voltages the metastable atoms are not important. The author thanks Professor N.A. Kaptsov. There are 2 figures, and 11 references, 1 of which is Soviet, 5 are German, 4 English, and 1 Dutch.

Card 1/2

The Effect of Radiation on Preconduction SOV/55-58-2-15/35 Current Pulses in Tubes With Exterior Electrodes

ASSOCIATION: Kafedra elektroniki (Chair of Electronics) [Moscow Univ.]

SUBMITTED: June 19, 1957

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

Card 2/2

AKOL'ZINA, L. A., Candidate Phys-Math Sci (diss) -- "Investigation of preconduction current impulses at reduced pressure". Moscow, 1959. 10 pp (Moscow Order of Lenin and Order of Labor Red Banner State U im Lomonosov, Phys Faculty), 200 copies (KL, No 24, 1959, 124)

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

AKONDZHANYAN, V.R., kand.med.nauk

Regularities in the reconstruction of the long tubular bones in children during various periods after a fracture. Ortop., travm.i protez. 23 no.6:24-29 Je '62. (MIRA 15:9)

1. Iz 2-go khirurgicheskogo otdeleniya detskoy bol'nitsy im.
N.F. Filatova g. Moskvy (glavnyy vrach - L.A. Vorokhobov, konsul'tant chlen-korrespondent AMN SSSR prof. B.V. Ognev).

(FRACTURES)

AKONOV

AID P - 834

Subject

: USSR/Mining

Card 1/1 Pub. 78 - 19/26

Author

: Akonov, A. (Foreman of the Kirov Oil Well Drilling Bureau)

Title

: Resources for high speed drilling

Periodical: Neft. khoz., v. 32, #9, 84-87, S 1954

Abstract

A review of the application of various technological improvements and advanced methods of turbo-drilling for

increase of the speed of oil well drilling.

Institution: None

Submitted : No date

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

ACC NR: AP6019436 (A) SOURCE CODE: UR/0007/66/000/003/0281/ AUTHOR: Lavrukhina, A. K.; Kolesov, G. M.; Kalicheva, I. S.; Akol'zina, L. D. ORG: Institute of Geochemistry and Analytical Chemistry im. V. I. Vernadskiy, AN Moscow (Institut geokhimii i analiticheskoy khimii AN SSSR) TITLE: Activation determination of Ce, Eu, Sc, Ba, U, and P in dark and clear v	
ORG: Institute of Geochemistry and Analytical Chemistry im. V. I. Vernadskiy, AN Moscow (Institut geokhimii i analiticheskoy khimii AN SSSR) TITLE: Activation determination of Ce, Eu, Sc, Ba, U, and P in dark and clear v	2903
Moscow (Institut geokhimii i analiticheskoy khimii AN SSSR) TITLE: Activation determination of Ce, Eu, Sc, Ba, U, and P in dark and clear v	56
ties of Kunashak and Pervomayskiy village chondrites	arie-
SOURCE: Geokhimiya, no. 3, 1966, 281-290	
TOPIC TAGS: neutron activation analysis, meteorite, radioisotope, cerium, europe scandium, barium, uranium, phosphorus ABSTRACT: Neutron activation analysis was used to determine various elements in shak and Pervomayskiy village chondrites. The samples were irradiated with a new flux of 1.2 x 10 ¹³ n/cm ² sec. The content of Eu, Sc, Ba, and U in the clear various of chondrites of chondrites of composition generally correspond to the average content previously found in chondrites of this type. The concentration of Eu, Sc in hypersthenic chondrites is higher than in enstatite chondrites. In nonmage fractions of the investigated meteorites as compared to their unseparated samples content of Ce, Er and Sc is higher, owing to the lithophilous character of these ments. The concentration of Eu, Sc, Ba, and U in the dark and clear varieties of shak meteorite is approximately the same. The P concentration in the dark varieties of the same of the	Kuna- utron leties cage Ce, and netic i, the cele- Kuna-
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APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

ACCESSION NR: AP4044386

5/0195/64/005/004/061

AUTHOR: Akopdzhanov, R. G; Vaynshteyn, E. Ye.; Keyer, N. P.; Kefeli, L. M.; Rukhadze, Ye. G.

TITLE: X-ray K-absorption spectra of copper in some catalytic chelate polymers

SOURCE: Kinetika i kataliz, v. 5, no. 4, 1964, 616-623

TOPIC TAGS: copper, K-absorption spectrum, chelate, sodium bis-dithiocarbamate, chelate polymer, copper chelate polymer, catalysis. X-ray analysis

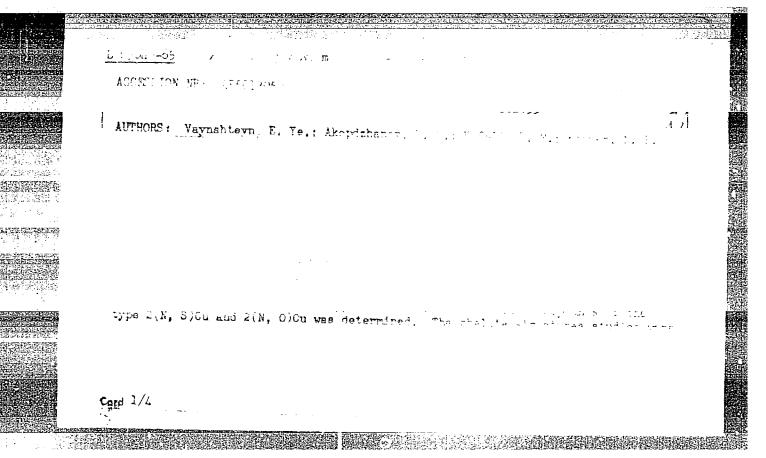
ABSTRACT: Polychelates of copper synthesized from sodium bis-dithiocarbamates containing a Cu(SS) chelate unit were investigated by X-ray spectral analysis. The optimal conditions for the study of the fine structure of the principal K-region absorption of copper in polychelates are obtained by working with absorbents having a density of 3.5-5 mg/cm²; for the study of the fluctuation in an ultra fine structure this should be 10 mg/cm². The data on the K-region absorption of metallic copper obtained in these experiments were in good agreement with the spectrum registered by a double-crystal spectrometer. The reproducibility of data in three parallel experiments (the points lay on a single curve) for polychelates with two different radicals R₅=(C₆H₄)₂ and R₃=(CH₂)₆ was also plotted. When the structure of the X-ray absorption spectrum of a Cu²+ion in aqueous solution was compared with that of copper in some oxygen-and sulfur-containing inorganic compounds (CuS,Cu₂0), Card 1/3

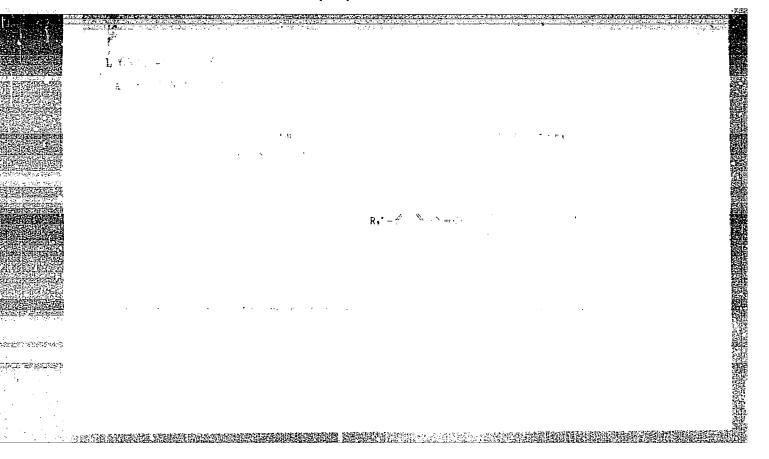
ACCESSION NR: AP4044 386

the general form of the long-wave structure of the spectrum was found to be essentially independent of the change in the ionic charge. It depended rather on the nature of the bond of the electrons in the absorbing atom and the atoms in its close vicinity in the metal or its compounds, especially on the participation in this bond of the electrons with p-symmetry. Upon transition from the spectrum of the metal to that of the oxide, there is a regular shift (~1.5 e.v.) of the spectrum toward the short-wave side. It can be assumed that the valence of copper in the polymers studied is close to unity. Analysis of the long-wave fine structure of the X-ray K-spectra of copper in polychelates in comparison with the spectrum of the metal revealed a change in the valence of copper atoms in polychelates depending on the organic radical in the polymer chain. This change can be due to a change in the degree of overlapping of the sp-functions of electrons producing the bond between the copper atom in the chelate and additives, such as sulfur atoms. In polychelates containing R_4 and R_5 aromatic radicals in the polymer chain, the absorption spectra show a decrease in intensity in the initial and medium regions, as compared to those of metal. In the spectra of polymers containing $\rm R_2$ and $\rm R_3$ organic aliphatic radicals, the intensity of absorption is increased in these regions. The difference in the effect of aromatic and aliphatic radicals in the polymer chain on the nature of the reaction of copper with the additives in polychelates is also revealed by the change in the catalytic activity of these polychelates. "The authors thank V. I. Petrosyan for supplying the copper foil." polychelates. 2/3_ Card ¹

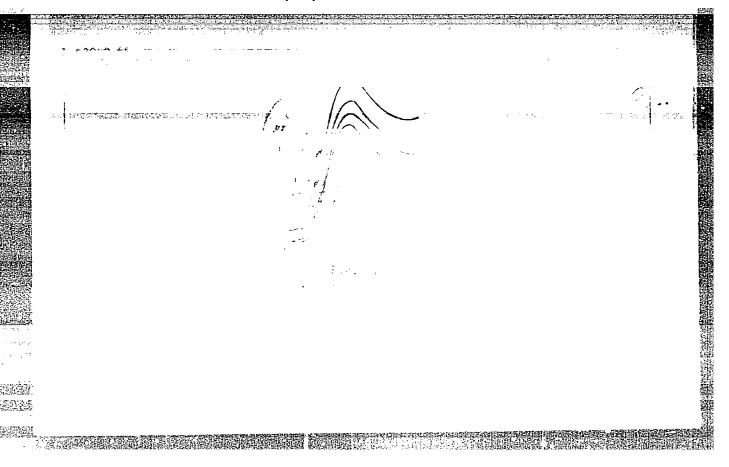
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ACCESSION NR: AP5006439

8/2021/65/018/203/2495/0500

AUTHOR: Akopdzhanov, R. G.; Vaynahteyn, E. Ye.

TITLE: A method of correcting x-ray spectra for non-dispersion apparatus distor-

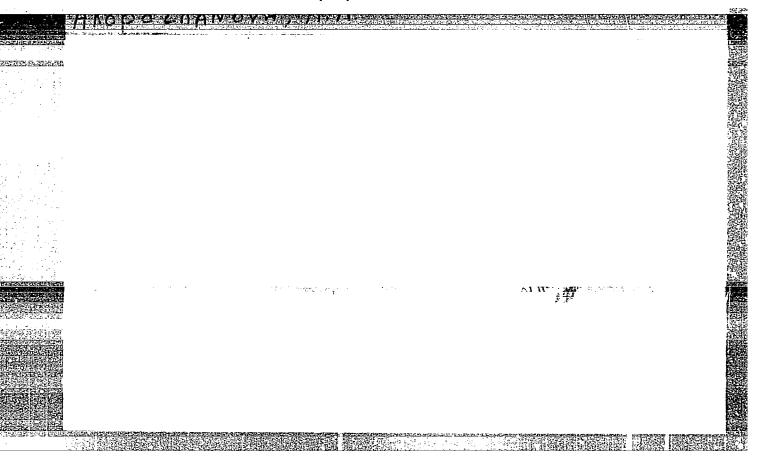
SOURCE: Optika i spektroskopiya, v. 18, no. 3, 1965, 496-500

TOPIC TAGS: x ray spectrum, focusing spectrograph, suparatus function, spectrum distortion

ABSTRACT: It is pointed out in the introduction that the assumption frequently made in accounting for apparatus errors in x-ray spectra, namely that the distortion function has a dispersion character, does not always hold true. In particular, it is shown that when x-ray focusing spectrographs are used with bent crystals, the apparatus function does not always have the form of a dispersion curve and is more readily approximated by a hyperbolic secant. The "method of derivatives." first

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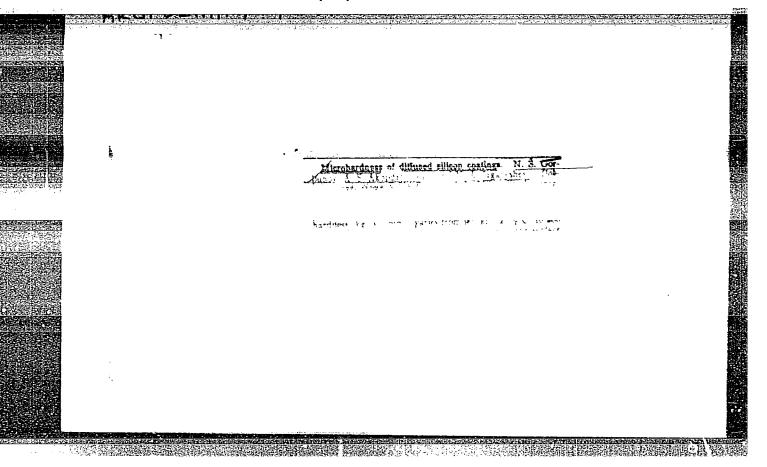
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mentally obtained x-ray spectral model curves and is used in orderide. "The authority the first stage of the formulas, and I table.	ed to correct K- ors thank M. A.	absorptio Vloshin s	n spectra of copy and V. F. Sachenko	per in metal
ASSOCIATION: None				
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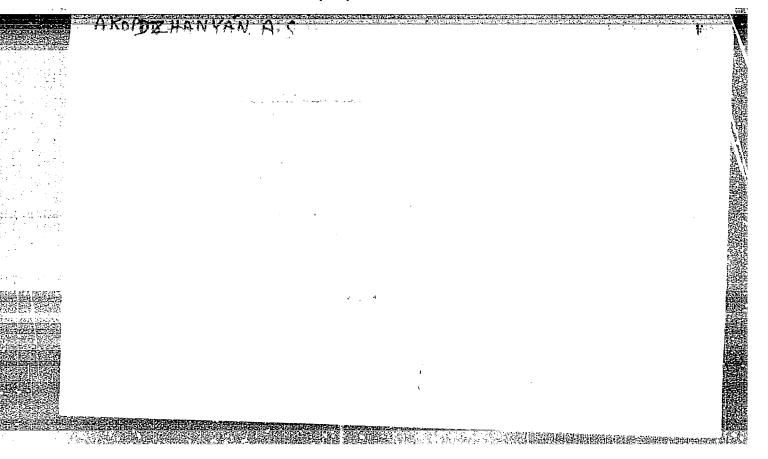


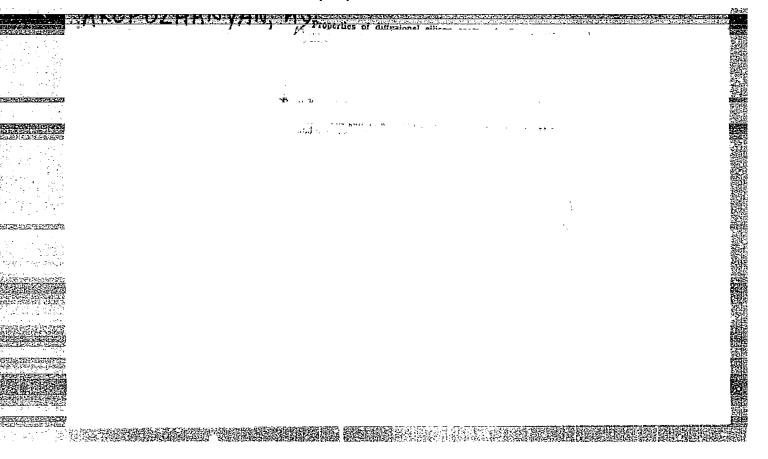
AKOPDZHANOVA, V. R.

AKOPDZHANOVA, V. R. - "The Treatment of Slow-Healing Wounds by the Intra-Arterial Introduction of Medical Substances." Sub 27 Feb 52, Acad Med Sci USSR. (Dissertation for the Degree of Candidate in Medical Sciences).

SO: Vechernaya Moskva January-December 1952







L 13018-63 EPF(c)/EPR/EMP(j)/EMT(m)/BDS AFFTC/ASD Pr-Li/Ps-Li/Pc-Li RM/WW ACCESSION KR: AP3000407 8/0191/63/000/005/0064/0065

AUTHOR: Barshteyn, R. S.; Akopdzhanyan, E. A.

12

TIME: Methods of enhancing the mold-resistance of polyvinylchloride plastic

SOURCE: Plasticheskiye massy*, no 5, 1963, 64-65

TOPIC TAGS: mold-resistance, polyvinylchloride plastic, dimethyl esters, polyester plasticizers, methoxy groups, PF-special resin, plastics

ABSTRACT: Studies were carried out on the selection and synthesis of fungicides to be incorporated in the plasticizer for preventing mold fungus damage to polyvinylable pipes, coatings, packaging materials, etc. The following compounds, presumed nonutilizable as nutrients by molds were selected for testing: dimethylesters, including dimethylphthalate (DMP), dimethyladipinate (DMA), and dimethylesebacate (DMS), and polyester plasticizers containing terminal methoxy (prepared in collaboration with V. G. Gorbunova). Samples of plastics obtained from polyvinylestabilizer were exposed to the action of spores of 7 species of mold fungus in distilled water at a relative humidity of 98-100% and a temperature of around 30C. DMP, DMA, and DMS plactics showed adequate long-term resistance (24 months' observation) to fungus attack, and the plastics prepared with the polyester plasticizers

slightly lower afte as dibutylphthalate susceptibility to m has: 1 table.	g-term protection. Under natural conditions resistance was intact after 1 year in the pical region, though in the latter case or 2 years' exposure in the open air. Of dioctylphthelate, and dioctylsebacate old, as they are utilized for nutritions.	mold resistance was
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PALEY, M.I.; TREPELKOVA, L.I.; AKOPDZHANYAN, E.A.; GOLODNAYA, S.L.

Investigating the resistance to fungi of the acoustical materials based on polyvinyl chloride resins. Plast. massy no.2:68-69 164. (MIRA 17:8)

APPROVED FOR RELEASE: 06/05/2000 CIA-RDP86-00513R000100710009-3"

PESIN, L.M.; DERKOVSKAYA, I.L.; GOLODNAYA, S.L.; PUKHOVITSKAYA, A.N.; AKOPDZHANYAN, E.A.

Removal of formaldehydo from the waste waters of the production of carbamide resins. Plast. massy no.8:58-60 '64.

(MIRA 17:12)

ADONTS, G.T.; AYRAPETYAN, G.A.; AKOPDZHANYAN, G.D.; GAMBURYAN, K.A.

Investigation of the stability of the Transcaucasian Electric Power System in conjunction with the introduction of Mingechaur-Atarbekyan intersystem electric power transmission. Izv. AN Arm. SSR. Ser. tekh. nauk 13 no.6:19-38 160. (MIRA 14:3)

Institut elektrotekhniki AN Armyanskoy SSR.
 (Transcaucasia—Interconnected electric utility systems)